

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2025

TANGEDCO CIN No:

GST No:

HSN :

SAC :

**** Electrical Energy & Distribution Services are exempted under GST ****

To:			Service No.	
			Bill No.	
			Date of Bill	07-Feb-25
			Due Date	13-Feb-25
			Tariff App. / Bld.	HT III / HT III
			GST No :	

Permitted MD :	3300 KVA	Supply Voltage:	33 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.1 per unit	286256	
2. Peak Hour Consumption	2.28 per unit	213310	
3. Night Hour Consumption (5% Rebate)	0.455 per unit	72945 (-)	
4. Lavish illumination charges (Entire consumption)	0.455 per unit		
5. Green Tariff charges			
6. Quarters Consumption	0 per unit	0	
7. Commercial Consumption	0 per unit	0	
8. Temp. Supply Consumption	12.85 per unit	39673	
9. Total Energy Charges			
10. Demand Charges	589 per KVA	2970	
11. Total Demand and Energy Charges			
ADD			
12. Meter Rent			
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	
15. Compensation Charges for low PF			
16. Harmonics Compensation Charges			
17. Cross Subsidy Surcharge			
18. Electricity Tax			
19. Additional Surcharge			
20. Adjustment Charges(Affecting)			
Rounding off			
21. Assessment Amount			
22. Adjustment Charges(Not Affecting)			
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			
25. Self Generation Tax for Diesel Genset 0.10 /unit			
26. E Tax on consumption from IEX			
Net Total			
Less: Amount Deductable due to Court Case			
Less: Amount Deductable due to Advance CC			
Tax collected at source			
Net Amount Payable			
Rupees :			
Amount Payable after due date & upto	28-Feb-25		(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code		Meter Make		MF :	
Circle Name		Meter SL No.			
Service No.		Bill Month	JANUARY 2025		

Reading Date : 01/02/2025		READING STATUS :Normal		
MF:	kWhr	kVAhr	rkVAhr	kVAmD
SLOT TYPE	C			
Final Reading	1630.098	1645.687	170.112	0.644
Initial Reading	1401.42	1416.04	151.46	
Diff Reading	228.678	229.647	18.652	
Consumption	823240.8	826729.2	67147.2	2318.4
Average Consp.				
SLOT TYPE	C1			
Final Reading	284.831	287.668		0.596
Initial Reading	244.69	247.35		
Diff Reading	40.141	40.318		
Consumption	144507.6	145144.8		2145.6
Average Consp.				
SLOT TYPE	C2			
Final Reading	291.307	292.391		0.644
Initial Reading	248.3	249.26		
Diff Reading	43.007	43.131		
Consumption	154825.2	155271.6		2318.4
Average Consp.				
SLOT TYPE	C3			
Final Reading	0	0		0
Initial Reading	0	0		
Diff Reading	0	0		
Consumption	0	0		0
Average Consp.				
SLOT TYPE	C5			
Final Reading	341.16	342.048		0.35
Initial Reading	291.21	292.05		
Diff Reading	49.95	49.998		
Consumption	179820	179992.8		1260
Average Consp.				

Meter Type		Temp. Supply		ReadType Code		Normal
Reading Date		01/02/2025		Meter No.		18893582
MF	1	kWhr	kVAhr	rkVAhr	kVAmd	

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003- Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007- Scheduling Charges	C008-Other Charges
0990940011191 11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1,720.00	88,788.00	5,31,941.00	8,816.00	1,304.00	0.00	12,400.00	0.00

CHARGES	C010-DSM Charges	WHLC- Wheeling Charges
039224340917	2,104.00	9,032.00
059224760079	0.00	2,007.00
059224760083	464.00	1,989.00
059514780022	0.00	0.00
079204720683	0.00	0.00
079204720684	0.00	0.00
079204720772	0.00	0.00
079204721545	612.00	2,592.00
079204721737	0.00	1,166.00
079244700338	0.00	33,485.00
079244700344	6,286.00	25,392.00
079514700609	0.00	24,983.00
079514700610	0.00	72,519.00
0990940011191 11	0.00	1,75,161.00
Total		

High Tension Bill (Provisional) for the Month of January 2025
H.T. Bill Working Sheet

Service No.

LT Side Metering :YES

Meter SL No :

Service Date :

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	823240.80	144507.60	154825.20	0.00	344088.00	179820.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	39673.00	0.00	0.00	0.00	0.00	0.00
IEX	167182.73	8780.34	23071.72	0.00	77362.97	57967.70
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR	186100.00	0.00	0.00	0.00	186100.00	0.00
Wind Adjustment	144029.00	40481.00	13689.00	0.00	40952.00	48907.00
Net Industrial Consumption	286256.07	95246.26	118064.48	0.00	0.03	72945.30

KVAH	826729.2	RKVAH	67147.2	Power Factor	1.00
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FOR DEPUTY FIN.CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3965	0	0	0
TCS Details					
Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.		IFSC Code :
2.		IFSC Code :
3.		IFSC Code :
4.		IFSC Code :

SAMPLE